



# Monthly Financial Report

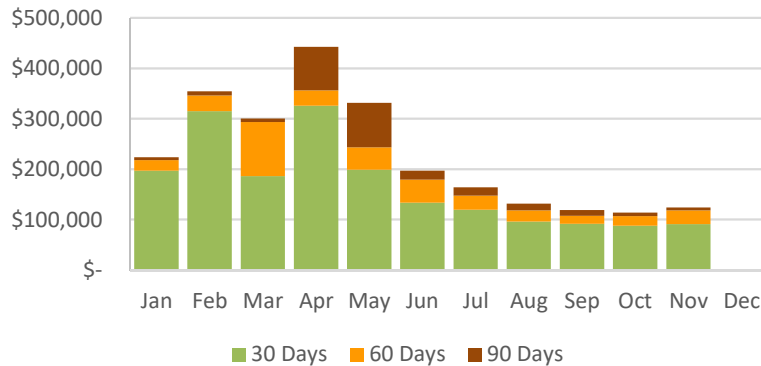
November 2023

## Financial Health

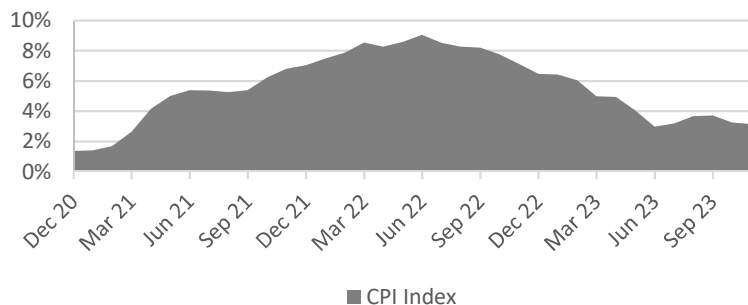
### Moody's & Fitch Investment Grade Ratings

	Dec 2022	Nov 2023	Goal	Rating
Moody's - DSCR	2.29x	2.85x	above 1.5x	A3 Stable
Fitch - Leverage	3.81x	3.11x	Under 6.0x	A Stable
Days Cash	350	354	> 300 days	
Days Cash - Elec	210	228		

### Customer Balances Past Due

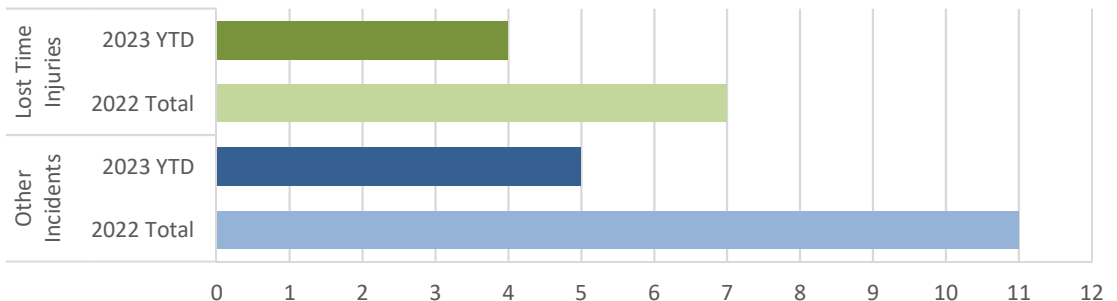


### Inflation Data



- ◆ Temperatures in November were near normal and lacked the extreme cold that was experienced last November. As a result, general service electricity consumption was similar to last year, while general service peak demand was lower on a year-over-year basis.
- ◆ Moody's upgraded the District's bond rating from Baa1 Positive to A3 Stable, recognizing the District's efforts to minimize wholesale market and hydrologic risks through its contracts with Shell Energy and Clark County PUD. Moody's also highlighted the District's strong financial metrics and its demonstrated willingness to raise rates when needed as factors supporting the new rating. The upgrade follows Fitch's July upgrade from A- Positive to A Stable.
- ◆ The District made its annual \$2.3 million payment to the Kalispel Tribe under the Off-License Settlement Agreement, approved by FERC in December of 2021. The payment provides funding for watershed, conservation, and water quality programs.
- ◆ The Metaline Falls water system received a \$656k reimbursement related to its \$826k grant from the town of Metaline Falls for the replacement of the water distribution main and other water quality improvements. Since completion late last summer, the system has experienced improved efficiency through a significant reduction in lost gallons, estimated at 2.2 million gallons saved annually.

### Safety Incidents





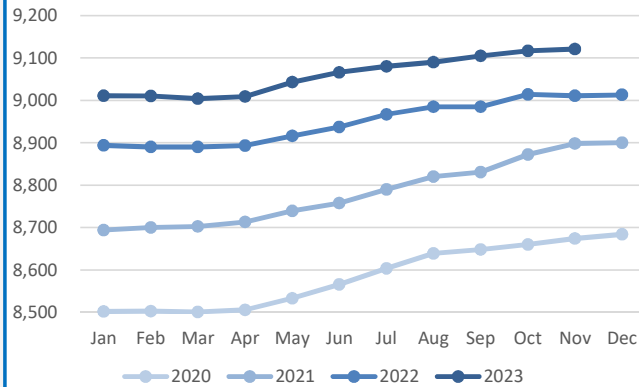
# Customer Statistics

November 2023

## Electric System

As of November 30:	2022	2023	Growth
Electric Residential Customers	9,011	9,121	1.22% ↑
Service Availability Charge (\$/mo)	\$35.50	\$35.50	0%
Energy Charge (cents/kWh)	\$0.0623	\$0.0623	0%
Electric Commercial Customers	850	853	0.4% ↑
Electric Industrial Customers	11	9	-18.2% ↓

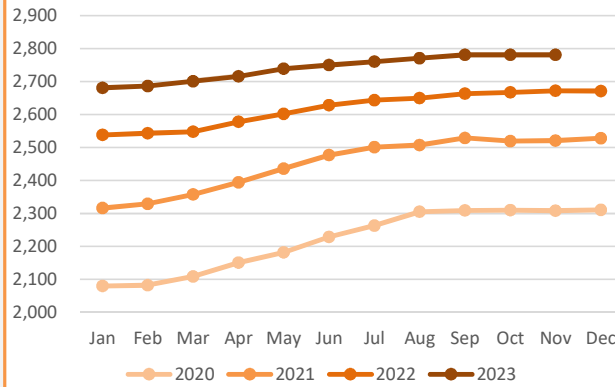
## Electric Customers - Residential



## Community Network System

As of November 30:	2022	2023	Growth
Fiber Broadband End Users	2,672	2,781	4% ↑
Standard Class Rate (\$/mo)	\$45	\$45	0%
Wireless End Users	107	105	-2% ↓
Wireless Rate (\$/mo)	\$40	\$40	0%
Premium & Standard Plus Users	60	58	-3% ↓

## CNS End Users - Standard Class



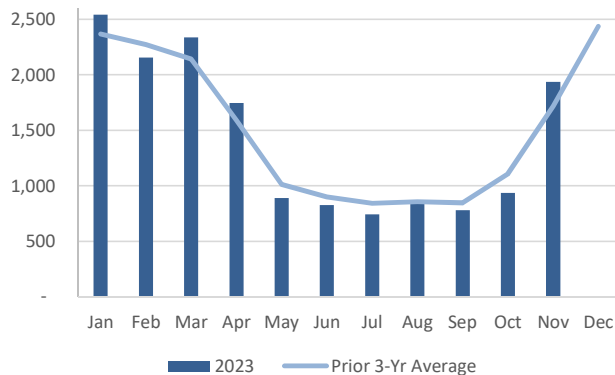
## Energy Assistance

# of Customers Enrolled for November:	2022	2023
Low Income Senior Discount	44	47
Operation Round Up	361	357
Neighbors in Need for November:	2022	2023
Number of Awards - YTD	89	72
Fund Balance	\$36,090	\$26,636

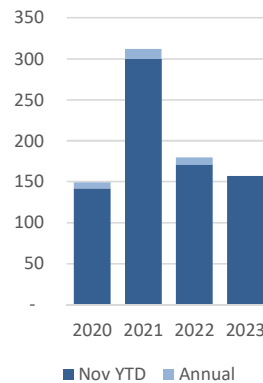
## Water Systems

As of November 30:	Customers		Basic Charge	
	2022	2023	2022	2023
Metaline Falls	196	198	\$77.00	\$80.00
Sandy Shores	73	73	\$50.00	\$50.00
Riverbend	82	82	\$92.00	\$100.00
Greenridge	29	29	\$84.75	\$88.00
Riverview	59	59	\$65.00	\$75.00
Sunvale	67	67	\$60.00	\$60.00
Lazy Acres	36	36	\$56.00	\$59.00
Holiday Shores	32	32	\$55.00	\$60.00
Granite/Sacheen Shores	32	32	\$84.50	\$89.00
All Water Systems	606	608		

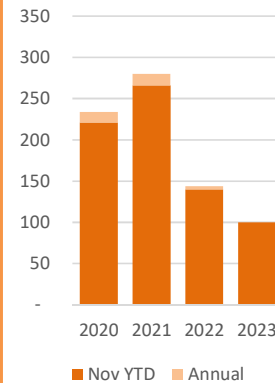
## Average kWh Usage per Residential Customer



## Electric Paid Line Extensions



## CNS Paid Line Extensions



## Water Usage YTD (gallons)

Through November:	2022	2023
Metaline Falls - Residential	9,217,037	8,638,365
Metaline Falls - Commercial	4,488,567	4,532,441
Sandy Shores	3,459,435	3,705,883
Riverbend	1,731,408	1,929,496
Greenridge	496,780	629,718
Riverview	1,323,008	1,608,407
Sunvale	1,770,345	2,128,508
Lazy Acres	665,360	485,340
Holiday Shores	822,503	357,882
Granite/Sacheen Shores	453,669	261,117
All Water Systems	24,428,112	24,277,157



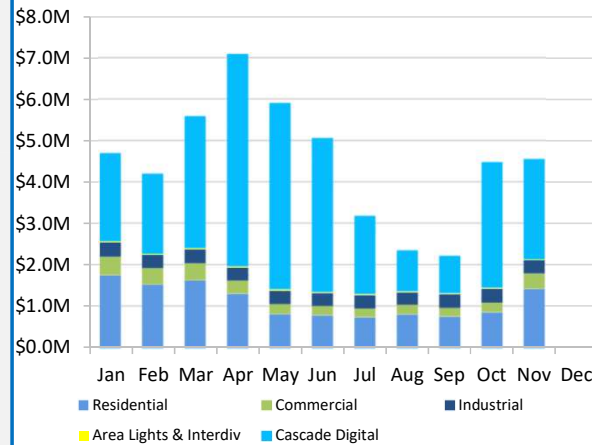
# Power Supply

## November 2023

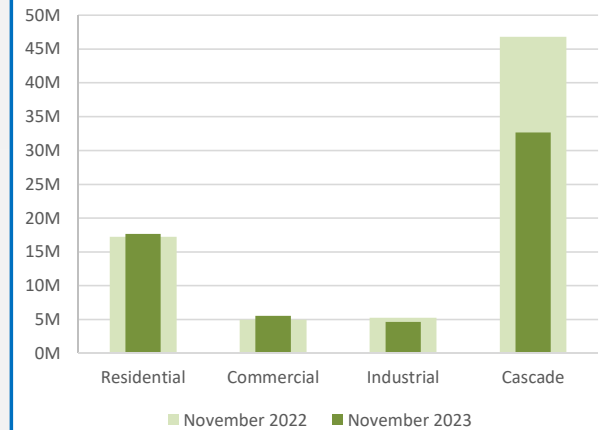
### At-a-Glance

	2022	2023	Change
Total kWh Sales	74.5M	60.8M	↓ -18%
Total Energy Sales Revenue	\$5.2M	\$4.6M	↓ -13%
Total System Peak	136.0 MW	107.5 MW	↓ -21%
General Service Peak	67.5 MW	59.2 MW	↓ -12%

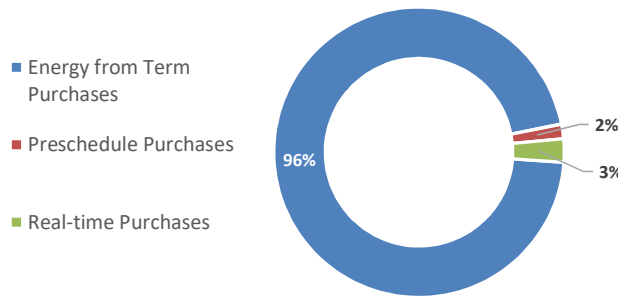
### Energy Sales Revenue (\$)



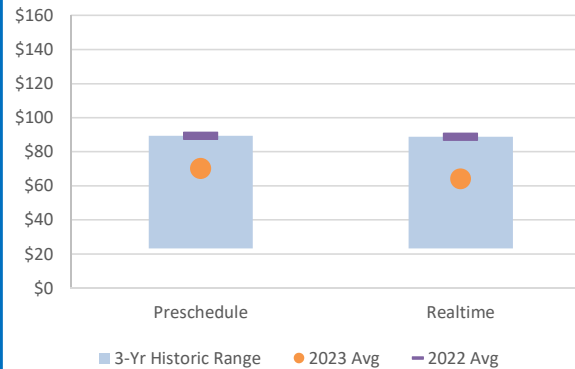
### Consumption by Class (kWh)



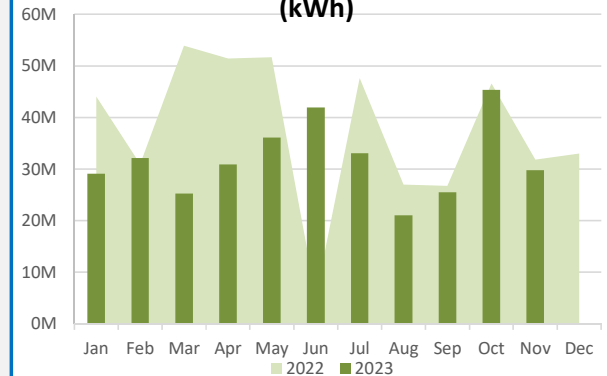
### General Service Energy Sources\*



### Market Pricing (\$/MWh)



### Box Canyon Monthly Generation (kWh)



\* Excludes purchases for Cascade

### Purchases & Sales

	YTD MWh	YTD Total Rev/(Cost)	2023 YTD \$/MWh
Shell Net Sales	389,569	\$14.2M	\$36.43
Market Purchases	(262,988)	(\$19.49M)	\$74.12
Market Sales	82,307	\$7.9M	\$96.54
Net Deviation Sales (Purchases)	(2,676)	(\$0.3M)	\$112.67

### Cost of Generation

	YTD Total Cost (\$)	YTD \$ / MWh
Box Canyon Dam	\$18.7M	\$53.40
Calispell Powerhouse	\$58,149	\$27.01
Boundary Dam	\$3.1M	\$8.91
Bonneville Power Admin	\$4.9M	\$29.56

### Generation (aMW)

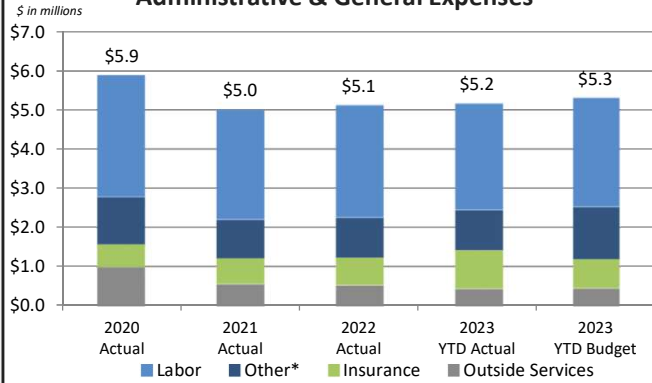
	Nov 2022	Nov 2023	2023 YTD Averages
Box Canyon Dam	44.2	41.4	43.7
Calispell Powerhouse	0.2	0.2	0.3
Boundary Dam	37.7	38.1	42.8
Bonneville Power Admin	44.0	21.0	20.6



# Financial Summary

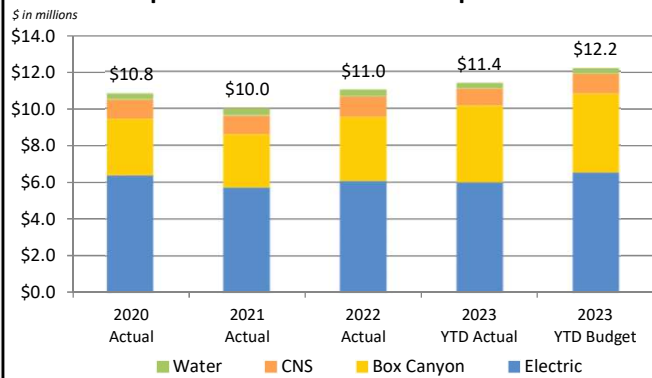
November 2023

## Administrative & General Expenses

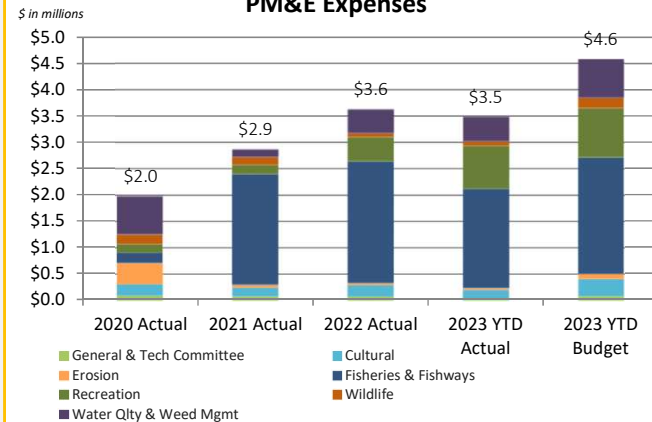


\*Other includes taxes, materials, utilities, fleet, travel, dues, memberships, licenses, fees, etc.

## Operation & Maintenance Expenses



## PM&E Expenses



## Cash Balances

(\$ in millions)	Nov 2022	Nov 2023	
Cash - Electric System	\$22.8	\$32.4	↑
PNC Collateral Fund	\$6.2	\$6.8	↑
DSC Stabilization Fund	\$10.0	\$10.0	→
Cash - Box Canyon System	\$18.2	\$15.8	↓
Cash - Community Network System	\$2.7	\$2.9	↑
<b>Total Unrestricted Cash</b>	<b>\$59.9</b>	<b>\$67.9</b>	↑
Restricted - Bond Payments**	\$7.2	\$7.0	↓
Restricted - PM&E	\$0.5	\$0.2	↓
Restricted - Sullivan Water Rights	\$12.0	\$12.4	↑
<b>Total Restricted Cash</b>	<b>\$19.7</b>	<b>\$19.6</b>	↓
<b>Total Cash**</b>	<b>\$79.6</b>	<b>\$87.5</b>	↑

\*\*Cash balances exclude the bond reserve funds, effective with the April 2023 report.

## Liabilities Included in Unrestricted Cash

(\$ in millions)	Nov 2022	Nov 2023	
Customer Account Deposits	\$0.6	\$0.7	→
Washington State Privilege Tax	\$0.8	\$1.1	→
Personal Leave Accrual	\$1.6	\$1.7	→
Off-License Agreement	\$2.4	\$0.1	→
Accounts Payable & Accrued Payroll	\$3.1	\$3.2	→

Note: This list is not inclusive of all District liabilities

## Debt Balances

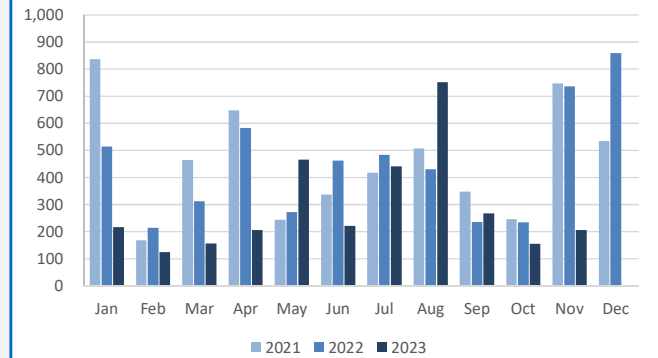
(\$ in millions)	2022	2023	
Electric System	\$7.3	\$6.6	→
Production System	\$127.3	\$123.3	→
Community Network System	\$1.8	\$1.4	→
Water Systems	\$0.29	\$0.27	→
<b>Total Debt</b>	<b>\$136.7</b>	<b>\$131.6</b>	→

## Water System Intercompany Balances\*

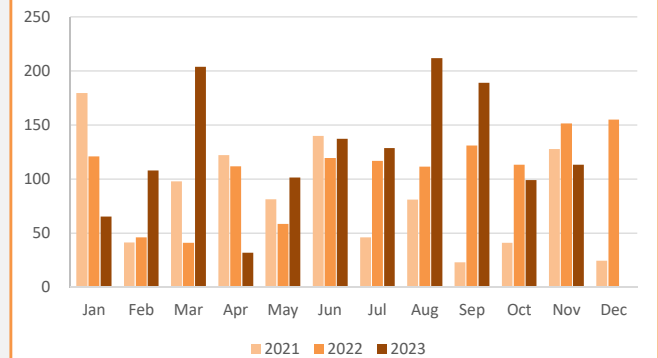
(\$ in thousands)	Target	Nov 2022	Nov 2023	Change	
Metaline Falls	\$55.0	(\$37.2)	(\$75.1)	(\$37.9)	→
Sandy Shores	\$13.0	\$26.8	\$34.8	\$8.0	→
River Bend	\$22.0	(\$68.3)	(\$65.6)	\$2.7	→
Green Ridge	\$12.0	(\$18.3)	(\$19.1)	(\$0.8)	→
River View	\$13.0	(\$50.8)	(\$73.7)	(\$22.9)	→
Sunvale	\$14.0	(\$15.4)	(\$26.0)	(\$10.6)	→
Lazy Acres	\$10.0	(\$8.8)	(\$15.8)	(\$7.0)	→
Holiday Shores	\$10.0	(\$1.5)	\$2.0	\$3.5	→
Granite/Sacheen	\$12.0	(\$10.7)	(\$14.3)	(\$3.6)	→
<b>All Water Systems</b>	<b>\$161.0</b>	<b>(\$184.2)</b>	<b>(\$252.8)</b>	<b>(\$68.6)</b>	→

\*Positive number - System has a cash reserve. Green circle = Improvement

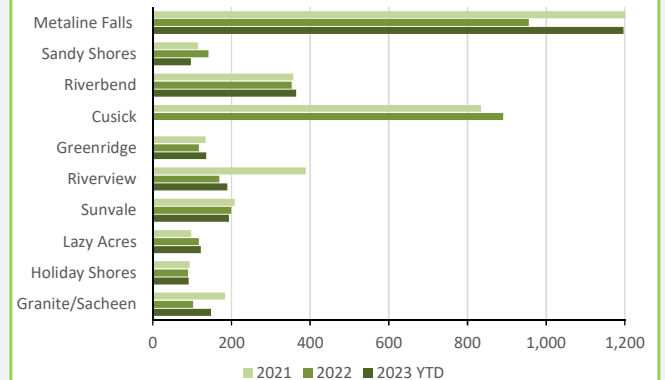
## Outage Labor Hours - Electric



## Outage Labor Hours - CNS



## Water Systems Labor Hours

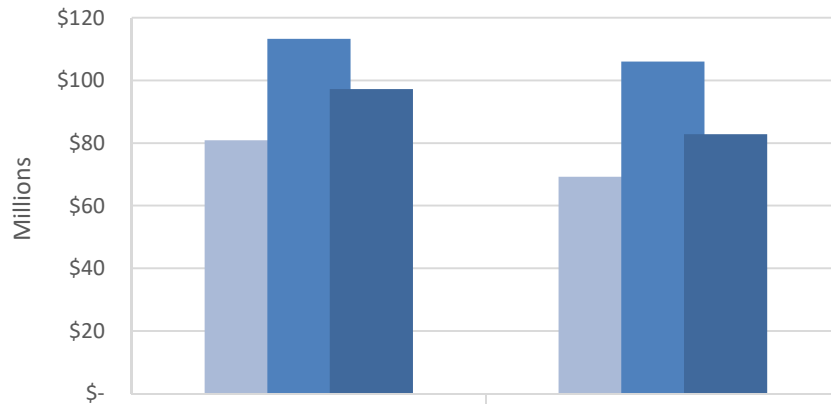




# Revenues & Expenses

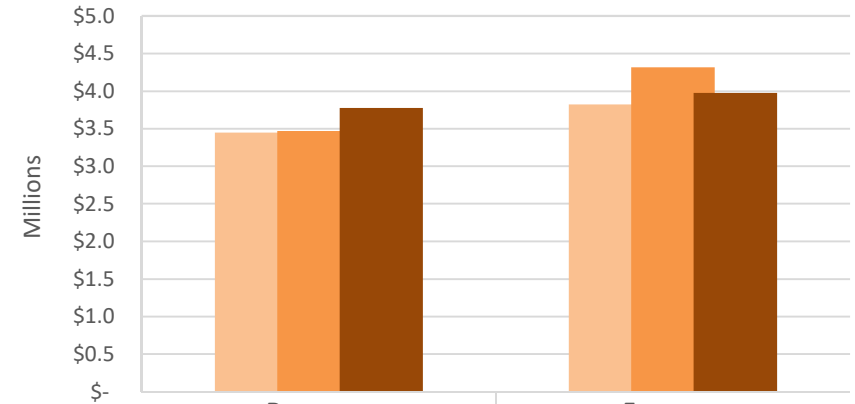
November 2023

## Electric System



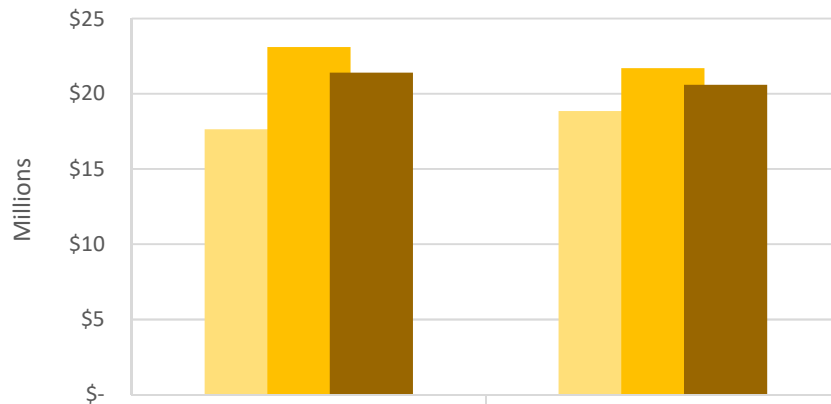
2022 Actual	\$80,866,423	\$69,253,534
2023 Budget	\$113,287,526	\$106,039,201
2023 Forecast	\$97,253,828	\$82,830,750

## Community Network System



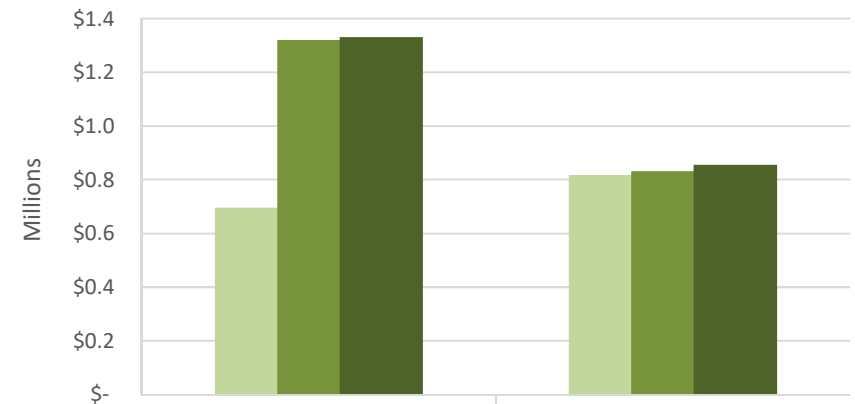
2022 Actual	\$3,446,903	\$3,822,981
2023 Budget	\$3,470,218	\$4,315,683
2023 Forecast	\$3,778,826	\$3,973,845

## Box Canyon Production System



2022 Actual	\$17,659,530	\$18,857,360
2023 Budget	\$23,107,140	\$21,710,369
2023 Forecast	\$21,413,456	\$20,582,639

## Combined Water Systems



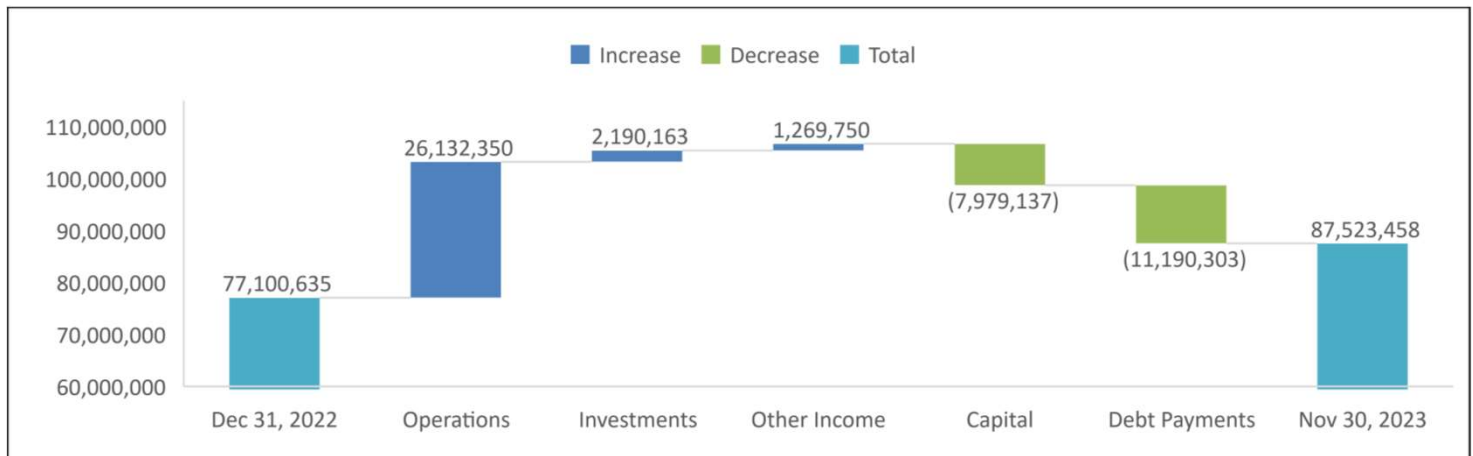
2022 Actual	\$696,145	\$818,186
2023 Budget	\$1,320,548	\$832,220
2023 Forecast	\$1,331,312	\$855,188



# Statement of Cash Flows

November 2023

	Electric System	Production System	Community Network System	Water System	District
Net Operating Revenues (Expenses)	10,086,821	4,450,508	(194,582)	(193,715)	14,149,032
Depreciation and Amortization	3,647,010	4,400,505	2,105,513	214,317	10,367,345
Receivables	1,813,157	40,313	5,433	27,272	1,886,175
Due To (From) Other Systems	(68,631)	(9,501)	10,890	67,242	-
Materials and Supplies	(530,459)	33,168	42,263	(30,628)	(485,656)
Prepaid Expenses and Other Current Assets	56,051	34,066	-	-	90,117
Deferred Relicensing Costs	-	(442,854)	-	-	(442,854)
Accts Payable, Customer Deposits and Prepayments	(243,283)	47,634	(76,893)	24,439	(248,103)
Change in Deferred Revenue	778,730	-	(45,456)	-	733,274
Accrued Compensation, Benefits and Taxes	109,586	(22,467)	(1,771)	(2,328)	83,020
Changes in Operating Assets and Liabilities	1,915,151	(319,641)	(65,534)	85,997	1,615,973
<b>Net Cash from Operating Activities</b>	<b>15,648,982</b>	<b>8,531,372</b>	<b>1,845,397</b>	<b>106,599</b>	<b>26,132,350</b>
Sullivan Net Revenues (Expenses)	370,680	-	-	-	370,680
Receipts from Government Agencies	1,008	-	-	-	1,008
Proceeds from Grant Funding	35,113	-	-	-	35,113
Other Nonoperating Revenues (Expenses)	98,404	-	12,508	-	110,912
Intersystem Financing	240,223	-	(221,090)	(19,133)	-
<b>Net Cash from Noncapital Financing Activities</b>	<b>745,428</b>	<b>-</b>	<b>(208,582)</b>	<b>(19,133)</b>	<b>517,713</b>
Acquisition and Construction of Capital Assets	(5,659,400)	(902,948)	(685,972)	(730,817)	(7,979,137)
Proceeds from Sale of Assets	66,917	19,260	-	-	86,177
Proceeds from Grant Funding	-	-	-	665,860	665,860
Payments on Revenue Bonds	(665,000)	(3,985,000)	(356,000)	-	(5,006,000)
Interest Paid on Revenue Bonds	(292,675)	(6,015,487)	(63,225)	-	(6,371,387)
Subsidy Received on Revenue Bonds	-	222,926	-	-	222,926
Scheduled Payments on Notes Payable	(13,333)	-	-	(18,879)	(32,212)
Interest Paid on Notes Payable	-	-	-	(3,630)	(3,630)
<b>Net Cash from Capital and Related Financing Activities</b>	<b>(6,563,491)</b>	<b>(10,661,249)</b>	<b>(1,105,197)</b>	<b>(87,466)</b>	<b>(18,417,403)</b>
Loan to NoaNet	-	-	(500,000)	-	(500,000)
Interest on Investments, Contracts and Notes	1,755,669	830,003	104,491	-	2,690,163
<b>Net Cash from Investing Activities</b>	<b>1,755,669</b>	<b>830,003</b>	<b>(395,509)</b>	<b>-</b>	<b>2,190,163</b>
<b>Net Change in Cash and Cash Equivalents</b>	<b>11,586,588</b>	<b>(1,299,874)</b>	<b>136,109</b>	<b>-</b>	<b>10,422,823</b>
Cash and Cash Equivalents					
December 31, 2022	50,810,647	23,361,933	2,928,055	-	77,100,635
<b>November 30, 2023</b>	<b>62,397,235</b>	<b>22,062,059</b>	<b>3,064,164</b>	<b>-</b>	<b>87,523,458</b>





# Capital Expenditures

November 2023

Project Description	Expenditures Year to Date	2023 Budget	\$ Remaining	% Spent
Electrical Stock Items				
Reclosers and Controls	51,534	150,000	98,466	34%
Capacitors	-	7,000	7,000	-
Transformers	562,789	1,500,000	937,211	38%
Metering and related equipment	58,889	25,000	(33,889)	236%
Regulators and Controls	-	400,000	400,000	-
Total Stock Items	\$673,213	\$2,082,000	\$1,408,787	32%
Engineering				
Rehab Projects (Elec)	112,101	150,000	37,899	75%
Rehab Projects (Fiber)	39,140	100,000	60,860	39%
Poles and Conductors, Copperweld - Replacements	232,341	250,000	17,659	93%
Concentric Neutral Replacement @ 2 locations (Contractor)	-	300,000	300,000	-
USK-Pine ST OPGW Replacement (carryover)	89,303	1,000,000	910,697	9%
Boundary Tap Switch Replacement	-	20,000	20,000	-
Diamond West Circuit - DW19L17 to DW19L27	1,691	50,000	48,309	3%
Diamond North Ckt Pole Replace - Woodpecker damage (Design)	-	50,000	50,000	-
Rebuild McCloud Creek NW134-29 - NW134-39 (Contractor)	-	150,000	150,000	-
Box Canyon RE River Crossing Rebuild	-	80,000	80,000	-
Fencing for Ops and Substations	223,603	225,000	1,397	99%
Substation Project (5 year, \$15m estimate)	17,927	1,000,000	982,073	2%
HWY Franchise Projects	18,076	30,000	11,924	60%
Abercrombie (Contractor)	-	700,000	700,000	-
Plotter	-	10,000	10,000	-
Metering Project (3 year)	535,866	1,000,000	464,135	54%
EV Charger	7,747	15,000	7,253	52%
Total Engineering	\$1,277,796	\$5,130,000	\$3,852,204	25%
Operations				
Half-ton Pickup F-150 (3)	107,363	150,000	42,637	72%
Bucket Truck Altec AT40G (carryover)	182,142	175,000	(7,142)	104%
CNS Bucket Truck Altec AT40G (carryover)	183,546	175,000	(8,546)	105%
Chip Dump Truck	-	90,000	90,000	-
Pool Vehicle	-	45,000	45,000	-
Altec Digger Derrick	380,331	380,000	(331)	100%
Used 2015 Ford F550 Mechanic's Truck	78,538	-	(78,538)	0%
ATV - 2023 Yamaha Grizzly 700 EP (#015)	17,216	20,000	2,784	86%
Backhoe Trailer (for MiniEx)	20,373	40,000	19,627	51%
Mini Ex Replacement	72,250	70,000	(2,250)	103%
Radio Upgrades	-	100,000	100,000	-
Building at Diamond Lake	1,109,000	950,000	(159,000)	117%
Fork Lift for Diamond Lake (Warehouse)	96,542	50,000	(46,542)	193%
Elevator Upgrade	44,947	155,000	110,053	29%



# Capital Expenditures

November 2023

Project Description	Expenditures Year to Date	2023 Budget	\$ Remaining	% Spent
CNS OTDR Tool	-	20,000	20,000	-
Fencing around MF Cell Tower (CNS)	-	30,000	30,000	-
Total Electrical Operations	\$2,292,247	\$2,450,000	\$157,753	94%
Water Systems				
Metaline Falls Distribution Project	723,316	730,000	6,684	99%
Sunvale Distribution Replacement Project	7,501	-	(7,501)	0%
Chlorine Analyzer - Metaline Falls	-	5,000	5,000	-
Turbidity Raw/Finish - Metaline Falls (\$11.6k Expense)	-	7,000	7,000	-
Total Water	\$730,817	\$742,000	\$11,183	98%
Natural Resources				
HACH flow meter - Sullivan & Fish Ladder (\$8.2k Exp)	-	7,300	7,300	-
Fishway PIT tag antennas X2	-	17,000	17,000	-
Stoplogs	-	156,000	156,000	-
Lotek radio receiver	-	8,000	8,000	-
Total Natural Resources	\$0	\$188,300	\$188,300	-
Box Canyon				
Repair Downstream Spillway Apron Concrete Erosion (Design)	-	30,000	30,000	-
THRP instream structure	492,181	210,000	(282,181)	234%
Reline Cusick 100 HP Discharge Conduit	-	125,000	125,000	-
Calispell Caretaker House Remodel/Demolish	-	200,000	200,000	-
New Valve Operators for Fish Ladder Valves	-	22,000	22,000	-
Campbell Pond Swim Dock	-	20,000	20,000	-
Ford F350, Long Bed	62,058	58,000	(4,058)	107%
Hydraulic Torque Wrench (\$10.5k Expense)	-	10,000	10,000	-
Pipe Inspection Camera (\$9.5k Expense)	-	10,000	10,000	-
Replace Dump truck	27,000	50,000	23,000	54%
BC Upstream Fish ladder Access platform	-	70,000	70,000	-
Pallet Shelving	-	10,000	10,000	-
Box Visitor Center Upgrade (Design)	-	30,000	30,000	-
Box Canyon Boat Launch	-	250,000	250,000	-
Fire Alarm System at Box Canyon (Safety)	18,945	220,000	201,055	9%
Security Fencing	187,621	60,000	(127,621)	313%
Two Small Box Canyon Site Utility Vehicles	11,979	15,000	3,021	80%
2012 Ford F250 Pickup (Purchased from Water)	7,500	-	(7,500)	0%
2013 Ford F550 Bucket Truck (Purchased from Electric)	15,000	-	(15,000)	0%
Fish Sort Bldg Interpretative Signage & Box/Overlook Signage	-	56,500	56,500	-
Ground Penetrating Radar	27,857	-	(27,857)	0%
Submersible Pump (2022 Carryover)	11,848	-	(11,848)	0%
Total Box Canyon	\$861,988	\$1,446,500	\$584,512	60%





# Capital Expenditures

November 2023

Project Description	Expenditures Year to Date	2023 Budget	\$ Remaining	% Spent
Information Technology				
Newport Dispatch Center Network Equipment Replacement	29,962	55,000	25,038	54%
Newport Admin Data Center Server Replacement	77,734	85,000	7,266	91%
Box Canyon Data Center Network Core Switch Replacement	40,960	65,000	24,040	63%
Substation Network Equipment Replacements	34,320	50,000	15,680	69%
Total Information Technology	\$182,975	\$255,000	\$72,025	72%
<b>Total Capital Expenditures</b>	<b>\$6,019,036</b>	<b>\$12,293,800</b>	<b>\$6,274,764</b>	<b>49%</b>
New Customer Hookups				
Electric Line Extension & Area Light Construction	1,202,218	750,000	(452,218)	160%
Electric Line Upgrades	294,597	-	(294,597)	0%
CNS New Line Extension Construction	463,286	150,000	(313,286)	309%
Water Line Extension	-	-	-	0%
Total New Customer Hookups	\$1,960,101	\$900,000	(\$1,060,101)	218%
<b>Total Capital Expenditures including Line Extensions</b>	<b>\$7,979,137</b>	<b>\$13,193,800</b>	<b>\$5,214,663</b>	<b>60%</b>



# 2023 Forecast

November 2023

	Electric System	Production System	Community Network System	Water System	Eliminations	District
<b>Funding Sources:</b>						
Operating Revenues	95,128,351	21,201,102	3,657,927	617,242	(21,067,217)	99,537,405
Interest income	1,826,102	868,603	108,391	1,332	-	2,804,427
Grant & Debt Financed	-	-	-	730,000	-	730,000
Deferred and other income	473,843	7,200	(224,056)	-	-	256,987
<b>Total Forecasted Funding Sources</b>	<b>97,428,296</b>	<b>22,076,905</b>	<b>3,542,262</b>	<b>1,348,574</b>	<b>(21,067,217)</b>	<b>103,328,820</b>
<b>Total Budgeted Funding Sources</b>	<b>113,461,994</b>	<b>23,107,139</b>	<b>3,246,162</b>	<b>1,320,548</b>	<b>(22,643,739)</b>	<b>118,492,104</b>
<i>Over/(Under) Budget</i>	<i>(16,033,698)</i>	<i>(1,030,234)</i>	<i>296,100</i>	<i>28,026</i>	<i>1,576,522</i>	<i>(15,163,285)</i>
<b>Expenditures:</b>						
Power from Box Canyon	20,292,653	-	-	-	(20,292,653)	-
Power from Boundary	3,336,144	-	-	-	-	3,336,144
Power from BPA	5,386,619	-	-	-	-	5,386,619
Power from other sources	33,047,717	-	-	-	-	33,047,717
Wheeling and backup	2,267,622	146,352	-	-	-	2,413,974
Operation & Maintenance	7,149,933	4,515,471	994,648	328,137	(551,650)	12,436,540
PM&E costs	-	4,133,097	-	-	-	4,133,097
Customer accounting & information	612,271	-	81,988	32,607	-	726,867
Administrative and general	2,973,516	1,919,353	506,455	205,196	(222,913)	5,381,606
Taxes	3,574,393	88,400	20,005	30,169	-	3,712,968
<b>Total Operating Expenditures</b>	<b>78,640,869</b>	<b>10,802,674</b>	<b>1,603,096</b>	<b>596,108</b>	<b>(21,067,217)</b>	<b>70,575,531</b>
Interest on long-term debt	162,224	5,427,040	56,903	24,868	-	5,671,036
Less Federal Subsidy	-	(450,580)	-	-	-	(450,580)
Less amortization included in interest	-	497,971	-	-	-	497,971
Capital Project Payments	10,277,000	1,699,800	475,000	742,000	-	13,193,800
Use of Cash Reserves	(2,835,860)	-	-	-	-	(2,835,860)
Principal payments	700,000	4,100,000	369,333	19,267	-	5,188,600
<b>Total Forecasted Expenditures</b>	<b>86,944,233</b>	<b>22,076,905</b>	<b>2,504,333</b>	<b>1,382,243</b>	<b>(21,067,217)</b>	<b>91,840,497</b>
<b>Total Budgeted Expenditures</b>	<b>110,304,795</b>	<b>23,107,139</b>	<b>2,960,020</b>	<b>1,354,747</b>	<b>(22,643,739)</b>	<b>115,082,962</b>
<i>(Over)/Under Budget</i>	<i>23,360,562</i>	<i>1,030,234</i>	<i>455,687</i>	<i>(27,496)</i>	<i>(1,576,522)</i>	<i>23,242,465</i>
<b>Forecasted Change in Working Capital</b>	<b>10,484,063</b>	<b>-</b>	<b>1,037,929</b>	<b>(33,669)</b>	<b>-</b>	<b>11,488,323</b>
<b>Budgeted Change in Working Capital</b>	<b>3,157,199</b>	<b>-</b>	<b>286,142</b>	<b>(34,199)</b>	<b>-</b>	<b>3,409,142</b>
<i>Over/(Under) Budget</i>	<i>7,326,864</i>	<i>-</i>	<i>751,787</i>	<i>530</i>	<i>-</i>	<i>8,079,181</i>